

United States Environmental Protection Agency (EPA) Region 2

290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

SFF BLAIK 05/19/15 INSPECTOR NAME(S): SIC CODE: ICIS# I. Location of Tank(s) ☐ Tribal II. Ownership of Tank(s) same as location (I.) Facility Name Owner Name SITE # 34170 NJ ENEVEL CORP. Street Address Street Address STREET ST. GEDRGE NUE WEST 536 Zip Code Zip Code LINDEN, NY NEW PLLT 07036 MY 12561 County County UNION Phone Number Phone Number Fax Number (908) 486-1127 250-0162 (845 NECT PERSON(S) ENV. COMP. ENV. COMP. SPECIALIST Contact Person(s) Contact Person(s) PARKER SCOTT IIA. Ownership of Other Facilities Do you own other UST Facilities Ves/ No How many USTs 693 If Yes, How many Facilities 210 NJ III. Notification SFFECTIVE AZA. THROUGH O6130/AC □ Notification to implementing agency; name State Facility ID # IV. Financial Responsibility ☐ State Fund □ Private Insurance: Insurer/Policy # □ Guarantee ☐ Surety Bond □ Letter of Credit □ Local Government □ Self Insured □ Not Required (Federal & State government, hazardous substance USTs) V. Release History N/A □ To your knowledge, are there any public or private Drinking Water Wells in the vicinity? □ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate) □ Releases reported to implementing agency; if so, date(s) [280.53] □ Release confirmed; when and how □ Initial abatement measures and site characterization ☐ Free product removal □ Soil or ground water contamination ☐ Corrective action plan submitted ☐ Remediation ongoing □ Remediation completed, no further action; date(s) Notes: /

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	1			-	T	
VI. Tank Information Tank No.	31	E2	E3			
Tank presently in use	4ES -		<u>></u>			
If not, date last used (see Section XII)		-				
If empty, verify 1" or less left (see Section XII)				•		
Capacity of Tank (gal)	10,0006	3000 G				
Substance Stored	RECGIS-		PREGIS			
M/Y Tank installed Upgraded	01/30					
<u>Tank Construction</u> : Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	FRP -		n n			
Spill Prevention		BUCKET				
Overfill Prevention (specify type)	BALL	FLOXT V	LLVES ->			
Special Configuration: Compartmentalized, Manifolded	No -					
VII. Piping Information	1			-		
Piping Type: Pressure, Suction	PILESS	ure -				
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	FRI					
VIII. Cathodic Protection	N/A d		AND THE RESERVE ASSESSMENT OF THE PROPERTY OF			
Integrity Assessment conducted prior to upgrade					,	
Interior Lining: Interior lining inspected						
Impressed Current CP Test records						
Rectifier inspection records						
Sacrifical Anode: CP test records CP Notes:		l Q	1 4	L.		
7.						Y

	Tank No.	El	E2	区3			1
IX. UST system Power Gen	n used solely by Emergency erator	No-		+			
X. Release Det	ection	N/A □				•	
Tank RD Methods	ATG	425 -				-=-;,	
	Interstitial Monitoring					77	
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TIT						
	Manual Tank Gauging					-	
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records	Must Make Available Last 12 Months	YES -	-				
Pressurized Piping R		N/A 🗆		(V= 20 2K			
	Interstitial Monitoring	*					
	Groundwater Monitoring				+		
	Vapor Monitoring				+		
	SIR						
12 Months Monitoring Records							
U 8. N G	Annual Line Tightness Test	YES -					
ALLD	Present						
	Annual Test	YES -					
Piping RD Notes:	State What Months Records Were Availa		Failures and De	Scribe What Investigation	n Casy and Due	to Politure)	Market State of State
I	reviewso Pers	i NE L	INE N	NO LEXIK	WE EC	TOIL TS	TZ
2550	المار						
	73.ST	DUTES -	09/	25/14 IN	0 1010	2/14	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							

Page 3 of 7

XI. Repairs N/A Ø Repaired tanks and piping are tightness tested within 30 days of repair completion Y D N D Unknown D CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system Y No Unknown Records of repairs are maintained Y O NO Unknown O XII. Temporary Closure N/A CP continues to be maintained Y D N D Unknown D UST system contains product and release detection is performed Y D No Unknown D Cap and secure all lines, pumps, manways Y D N D Unknown D Notes: /

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THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Underground Storage Tank Team New York, NY 10007-1866

Facility Name	SITE #34170
Address 9 87	GEORGE AVE W, LIUDES
UST Reg #	NO 008664

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

The above named fa	cility was inspected by a duty authorized	representative of EPA Region 2, and the following are the inst	ectors
bservations and/or reco	mmended corrective action(s):		
otential Violations Obse	rved:		
Regulatory Citation	Violation Description		
1	20 142 No. 100 NO. 124 1	a section of the sect	Application of the second
§			
	ntions:		
Name of Owner/Operator	Representative:	Name of EPA Inspector/representative	
Name of Owner/Operator			
- Edga	Representative: Acron (Please print)	JEFFREY K, BLAIR	
Name of Owner/Operator Sugar Other Participants:	Representative: Acron (Please print)	JEFFREY K, BLAIR (Please print) (Signature)	

Init/Date JUL 05/19/15

05/02/2014

SITE DRAWING

DATE: 05/19/15 TIME ON SITE: 11:30 AM TIME OFF SITE: 11:30 AM

WEATHER: 70° + SLIGHTLY BLIV, NA

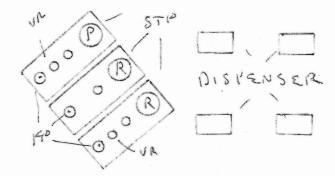
GFS MOR USTS:

ENVIRONMENTALLY SENSITIVE AREA: Y N N

40.63307'N

If "Yes", please describe:

-74.26381 W



TUNK

PHOTOS

222 FP

223 STP

224 FP

225 STP

226 FUEL PAD

229 FUEL PAD

229 MONITOR

230 DISPENSEA

231 SITE

Pictures

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion D	Data	Sheet
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1) Did you observe deficiencies (preferred violations) during the on-site inspection?
Deficiencies observed: (Put an X for each observed deficiency)
Potential failure to complete or submit a notification, report, certification, or manifest
Potential failure to follow or develop a required management practice or procedure
Potential failure to maintain a record or failure to disclose a document
Potential failure to maintain/inspect/repair meters, sensors, and recording equipment
Potential failure to report regulated events, such as spills, accidents, etc.
2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes

- / No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes / No

Init/Date 1145 05/19/15

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?			
	1. 数点数		N/A	Y	N	
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		1		
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		1		
		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]				
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]				
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]				
		Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]		E Service Control		
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	~			
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	V	E-Briade en consti		
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	V			
	*	☐ UST system (Choose one)				
		UST in operation				
		UST in temporary closure	Company of the Compan			
		CP System is properly operated and maintained				
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -				
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.				

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure#	SOC Measure / Federal Citation	In Compliance			
		the first the control of the control	N/A	Y	N	
III b. Operation and Maintenance of	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	/			
Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	Ť			
IV. Tank and Piping Corresion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected.	V	-		
Controlled Frontection		[280.20(n), 280.20(b), 280.21(b), 280.21(c)]		1		
	-	☐ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.				
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:			- 900	
	-	Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]	NAF		•	
	1 2	Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]	LIS OI	180		
,		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]	-		to exception	
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:				
		Tank and piping meet new UST requirements [280.21(a)(1)]				
		Steel tank is internally lined. [280.21 (b)]				
	1	Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]				

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

	ore will be	Measure	1- 20	SOC Measure/ Federal Citation		Compliar	ice?		
Regulatory Su	ibject Area	#	1		N/A	Y	N		
I. Release Detecti	on Method	1	Release	e detection method is present. [280.40(a)]		V	May		
Presence and Per Requirements	formance	2	Release	e detection system is operating properly (i.e., able to detect a release from any portion system that routinely contains product). [(280.40(a)(1)]		V			
3		3	•	e detection system meets the performance standards at 280.43 or 280.44. 0(a)(3)]		V			
		4	Imples	menting agency has been notified of suspected release as required. [(280.40(b)]					
			O No	n-passing results reported and resolved in accordance with implementing agency's rections. [280.40(b)]					
r		record	anks and piping are monitored monthly for releases and records are available (must have ecords for the two most recent consecutive months and for 8 months of the last 12 months). 280.41(a), and 280.45(b)						
III Hazardans Substance UST 6 H		Hazar	dous substance UST system leak detection meets the requirements (i.e., either larily contained or otherwise approved by the implementing agency). [280.42(b)]	V		NAME OF TAXABLE PARTY.			
IV. Temporary Closure 7		Release release [280.76	1						
			Worl	ksheet - Commonly Used Release Detection Methods					
Tank	Pressurize	Non-exem	not	Release Detection Method					
(Chaose one)	d Pipe (Choose Two)	Suction Pipe (Choose one							
				A. Inventory Control with Tank Tightness Testing (T.T.T)					
				☐ Inventory control is conducted properly.					
				☐ T.T.T. performed as required (See "D" below).					
	h.			 Inventory volume measurements for inputs, withdrawals, and remaining amounts are day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] 	recorded	each opera	ting		
				☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]					
				Product dispensing is metered and recorded within local standards for meter calibration	tion to required accuracy.				

[280.43(a)(5)]

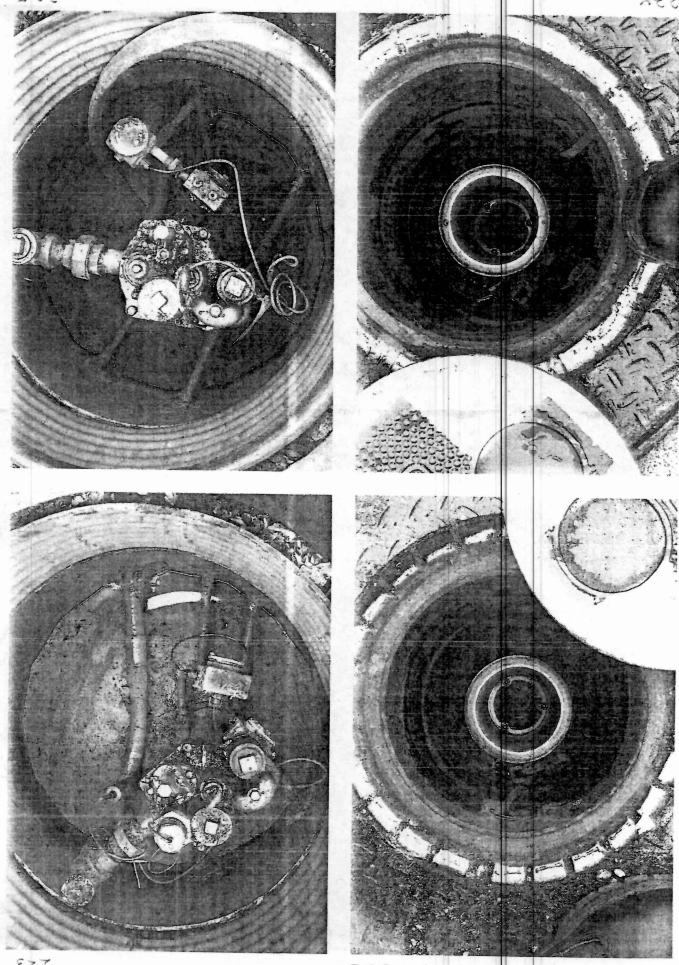
☐ Water is monitored at least monthly. [280.43(a)(6)]

		Worksho	et (Continued) - Commonly Used Release Detection Methods
Tank (Choose one)	Pressurize d Pipe (Choose Twe)	Non-exempt Suction Pipe (Choose ene)	Release Detection Method
Ø			B. Automatic Tank Gauge (ATG)
			ATG is set up properly. [280.40(a)(2)]
			ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			☐ Tank size is appropriate for using MTG. [280.43(b)(5)]
			Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)]
			□ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □
			Equipment is capable of 1/8-inch measurement. [280,43(b)(3)]
	Ø		D. Tightness Testing (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]
	1		Tightness testing is conducted within specified time frames for method:
			☐ Tanks - every 5 years [280.41(a)(1)]
			Pressurized Piping - annually [280.41(b)(1)(ii)]
	1 1		☐ Non-exempt suction piping - every 3 years [280.41(b)(2)]
			☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring
			☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐
			Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]
			☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐
	har ske oe		Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
			F. Interstitial Monitoring
			☐ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]
			☐ Sensor properly positioned. [280.40(a)(2)]

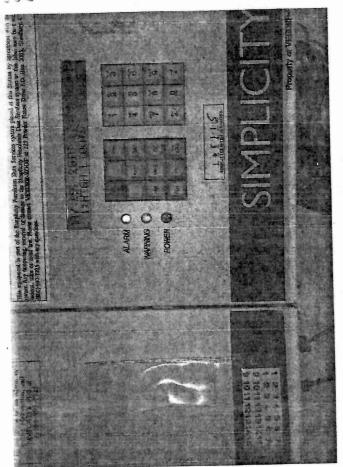
Notes: N/A - Indicates that the measure is not applicable.

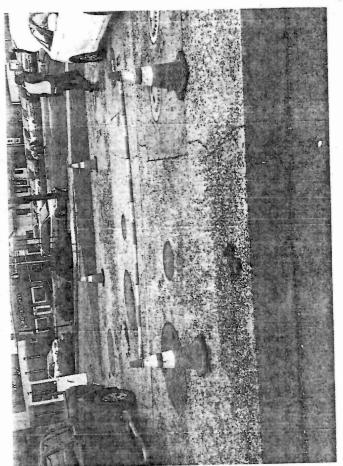
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

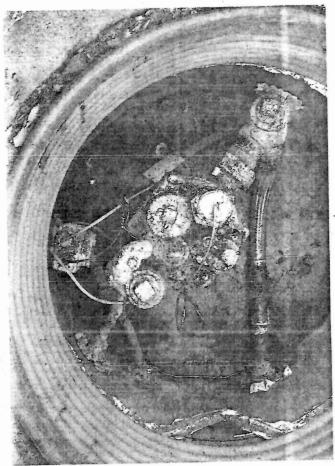
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

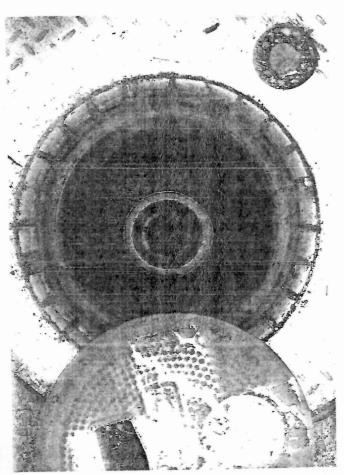


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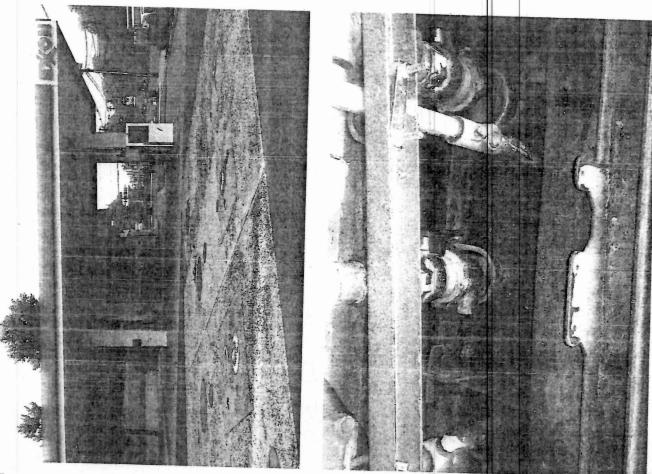








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United States Environmental Protection Agency (EPA) Region 2 290 Broadway New York, NY 10007-1866 Underground Storage Tank (UST) Inspection Form

NSPECTOR NAME(S): JEFF BLAIR	DATE:	10/03/12
IC CODE:	ICIS#	
I. Location of Tank(s) □ Tribal	II. Ownership of Tank(s)	same as location (I.)
Facility Name NJ SNERGY CORP 34170	Owner Name NJ ENELGY	CORP.
Street Address 9 ST. GEORGE AVENUE WEST	Street Address 536 MAIN ST	
City State Zip Code LINDEN NJ 07036	City NEW PALTS,	State Zip Code NY 12561
County UNIDH	County	
Phone Number Fax Number	Phone Number (845) 256 - 010	Fax Number
EDGAR AMADOR SPECILLIST	Contact Person(s)	ER FACILITIES
If Yes, How many Facilities 34 III. Notification Notification to implementing agency; name NJ DEF State Facility ID# 003664	How many USTs 112	WANTING CURLENG
State Facility ID # 008664	(31/54/00) 1 11100	3(4)
IV. Financial Responsibility CHARTS SPEC	LILTY INSURANCE	د د د د د د د د د د د د د د د د د د د
☐ Guarantee ☐ Surety Bond ☐ Letter of Cr	rance: Insurer/Policy # edit red (Federal & State government, ha	
V. Release History N/A To your knowledge, are there any public or private Drinking Water	er Wells in the vicinity? Yes/No	
□ Releases reported to implementing agency; if so, date(s) □ Release confirmed; when and how □ Initial abatement measures and site characterization □ Fre	eater than 25 gallons (estimate) [280.53] pe product removal	
	rrective action plan submitted mediation completed, no further action	on; date(s)
Notes:		

VI. Tank Inform	nation Tank No.	E	 ぎ2	E3		
Tank presently in use		No-				ion -
If not, date last used	(see Section XII)	21/2/Ma	-5			
If empty, verify 1" or	less left (see Section XII)	NO -			,	
Capacity of Tank (gal))	12,000 G	30006			
Substance Stored		GASSLIP	16			
M/Y Tank installed/	Upgraded	01/30-	and the law opening the state of the law of			
	rofitted sacrificial anode, omposite, FRP, Interior lining, ed (DW)	FRP -				
Spill Prevention		SPILL BL				
Overfill Prevention (s	specify type)	KON K		«رــــــــــــــــــــــــــــــــــــ		
Special Configuration Compartmentalized, I		No-				
VII. Piping Ir	nformation	T				
Piping Type: I	Pressure, Suction	PILESSU	R. E.	7		
Piping Construction: Bare steel, Sacrificial FRP, Double-walled (Anode, Impressed Current, Flex,	PILESSU FRI -				
	VOS VOS	MENT ->	(35	ELENCHE LEGNANNI ELENC PRE	o (heno)	
VIII. Cathodic	Protection	N/A 🗹				
Integrity Assessment	conducted prior to upgrade			1		
Interior Linine:	Interior lining inspected				Para Constitution of the C	- *
Impressed Current	CP Test records					
	Rectifier inspection records					
Ġ						
Sacrifical Anode: CP Notes:	CP test records	V		- if	/	
				*		

A 27 4	Tank No.	巨	EL	E3	100	CONTRACT NO.	
IX. UST system Power Gen	n used solely by Emergency erator	NO -					
X. Release Det	ection	N/A 🗆					
Tank RD Methods	ATG	YES -		>			
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring			1 - 1 1 1 1			
	Inventory Control w/ TTT						
	Manual Tank Gauging	t «Per		e et temeloso			
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records	(<u>Must</u> Make Available Last 12 Months For Compliance)	N2 +					
Pressurized Piping R	D Methods	N/A 🗆					
	Interstitial Monitoring				4-1		
	Groundwater Monitoring						-
	Vapor Monitoring						-
	SIR		#*************************************				
12 Months Monitoring Records							
		*					
	Annual Line Tightness Test						
ALLD	Present	Y 55	-	· · · · · · · · · · · · · · · · · · ·			
	Annual Test						1
Piping RD Notes:	(State What Months Records Were Avail	able, Describe Any	Failures and De	scribe What Investigat	on Occurred	Due to Failure)	<u> </u>
	PECENT LAKE H			7		7 (2.4) (1.4) (1.4) (1.4) (1.4) (1.4)	LS 7
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		1					
					111		

Page 3 of 7

	003004
XI. Repairs N/A 5	
Repaired tanks and piping are tightness tested within 30 days of repair completion	Y D N D Unknown D
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y D N D Unknown D
Records of repairs are maintained	Y O N O Unknown O
XII. Temporary Closure N/A =	
CP continues to be maintained	Yo No Unknown a MA
UST system contains product and release detection is performed	Y - N - Unknown -
Cap and secure all lines, pumps, manways	Y - N / Unknown -
Notes: Notes: Notes: Notes: Notes: Notes: Note: Not	E1 7 3889 G
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THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

	the conclusion of this inspection.	
	ity was inspected by a duly authorized reprinended corrective action(s):	sentative of EPA Region 2, and the following are the inspector's
Violations Observed:		
Regulatory Citation	Violation Description	
\$ 280.70(a)	FAILURE TO CONTINUE	OPERATION AND MAINTENANCE OF
ş	RELEASE DEFECTION IN	A TEMPORARILY CLOSED TANGE SYSTEM
9		
\$ 230.21(4)	FILLIPE TO PROVIDE O	VERFUL PREVENTION SESTEM FOR IN
§	SHIFTING TANK LYST	
§	- nameter	PER STATE OF THE S
§		
§		
Actions Taken:	□ Additional information required □ Or	-site request/Due date
Comments/Recommendation		
- No	WREHMED FREILITY IN	STORE RELEASE DETECTION RESULTS SULY ZOIZ - STILL TEMPORALITY MURSNEW
- 20	, - 0	FILL PREVENTION SYSTEMS
Name of Owner/Operator R	epresentative:	Name of EPA Inspector/representative
Edgar An	(Please print) (Signature)	(Please print) (Signature)
Other Participants:		
		(Credential Number)
		Date of Inspection 10/03/12 Time 914.5 AM/PM

		Coto Side V
	SITE DRAWING	
DATE: (0/33/12 TIME ON SITE: 9120	TIME OFF SITE: 9, 85,700	
WEATHER: G5° + OVERLAGE		
ENVIRONMENTALLY SENSITIVE AREA: Y N		Fl.
STORE TANKE MONOTOR	DISPENSERS	1 0 0 0 0 5 5 m
Sec.		
		ן מוטון
		032 A REG 034 A REG 035 ST REG 035 A PRE
		037 879 PM 039 FUEL PAR 039 TANK MONOTOR

Pictures

Required Fields to be used for ICIS Only

Compliance Monitoring	DI
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Activity: UST Inspection

Inspection	Conclusion	Data	Sheet

		Y
1)	Did you observe deficiencies (preferred violations) during the on-site inspection?	185
De	eficiencies observed: (Put an X for each observed deficiency)	
	Potential failure to complete or submit a notification, report, certification, or manifest	
_X	Potential failure to follow or develop a required management practice or procedure	
y	Potential failure to maintain a record or failure to disclose a document	
×	Potential failure to maintain/inspect/repair meters, sensors, and recording equipment	
_	Potential failure to report regulated events, such as spills, accidents, etc.	

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? (Yes I) No

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No

If yes, what actions were taken?

WILL SMITH TANKS OF LETTING ASSIT

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes / No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the providing Compliance Assistance during the inspection? Yes / No

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Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In C	In Compliance?		
			N/A	Y	N	
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		1		
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]	4		1	
		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]				
٨		Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]				
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]				
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]				
III a. Operation and Maintenance	3	Repaired tanks and plping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]				
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	~			
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	/			
		☐ UST system (Choose one)				
		UST in operation				
		☐ UST in temporary closure				
		☐ CP System is properly operated and maintained	*			
		☐ CP system is performing adequately based on results of testing. [280.31(b)]; - or -				
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.				

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure	e SOC Measure/ Federal Citation	In	In Compliance?		
	# # #		N/A	Y	N	
I. Release Detection Method	, ,,1 , , ,	Release detection method is present. [280.40(a)]	THE PERSON NAMED IN	/		
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). $[(280.40(a)(1)]]$		/		
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]	4-	/		
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	1			
		☐ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]				
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			1	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	/			
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	1			

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	A Comment		A. Inventory Control with Tank Tightness Testing (T.T.T)
	1.0		☐ Inventory control is conducted properly.
	A THE R. P. LEWIS CO., LANSING		☐ T.T.T. performed as required (See "D" below).
	. *		Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			□ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
	. Te		Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
	Arres de		□ Water is monitored at least monthly. [280.43(a)(6)]

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure#	Measure # SOC Measure / Federal Citation	In C	In Compliance?		
			N/A	Y	N	
III b. Operation and	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	/			
Maintenance of Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	V			
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]		~		
. 1		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.				
*	,	For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:				
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]				
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]	LIST	1/8	88)	
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]				
.9		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:				
	P -	Tank and piping meet new UST requirements [280.21(a)(1)]	134	i	i i b	
		☐ Steel tank is internally lined. [280.21 (b)]	l la			
	-	☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]				

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			B. Automatic Tank Gauge (ATG)
			ATG is set up properly. [280.40(a)(2)]
			ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)]
	1.		ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			☐ Tank size is appropriate for using MTG. [280.43(b)(5)]
			☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐
	1 1		Method is being conducted correctly. [280.43(b)(4)]
740	1 1		□ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □
			Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
			D. Tightness Testing (Safe Suction piping does not require testing)
			☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]
	1 1		☐ Tightness testing is conducted within specified time frames for method:
			☐ Tanks - every 5 years [280.41(a)(1)]
			Pressurized Piping - annually [280.41(b)(1)(ii)]
			Non-exempt suction piping - every 3 years [280.41(b)(2)]
			☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring
			☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐
			Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]
			☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐
	- No		Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
			F. Interstitial Monitoring
			☐ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]
			☐ Sensor properly positioned. [280.40(a)(2)]

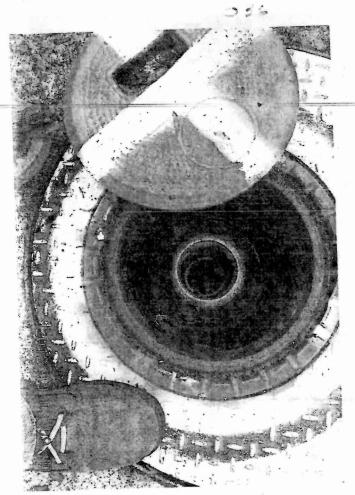
Release Detection Compliance Measures Matrix

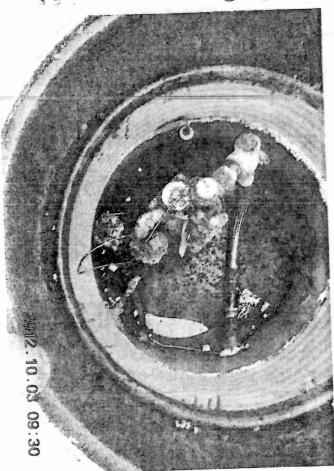
	Worksheet (Continued) - Commonly Used Release Detection Methods						
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method				
			G. Automatic Line Leak Detector (ALLD) ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]				
			 H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] □ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or □ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] 				
			S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]				

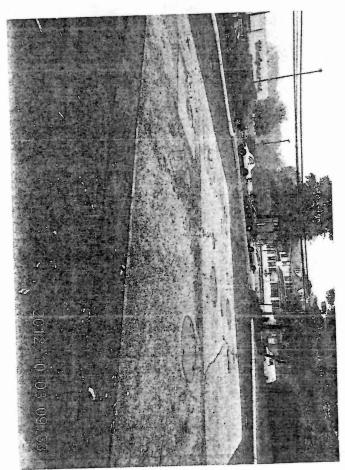
Notes: N/A - Indicates that the measure is not applicable.

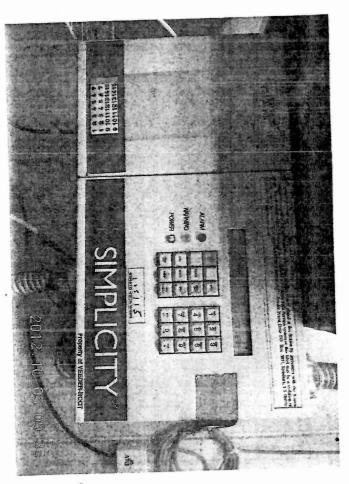
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

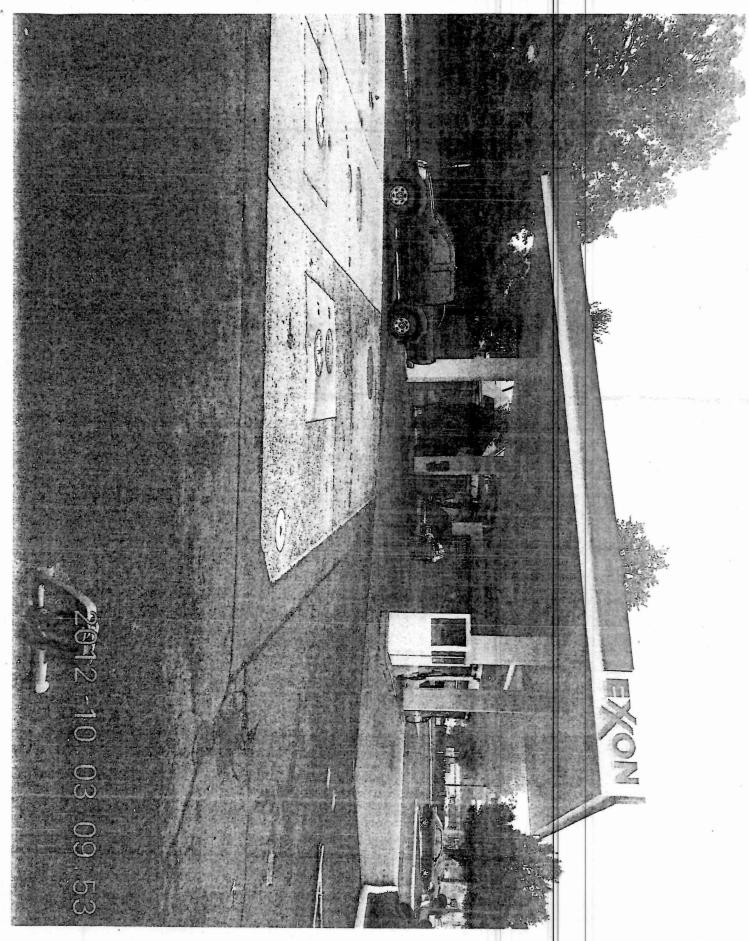
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.











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		more record			450
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United States Environmental Protection Agency (EPA) Region 2 290 Broadway New York, NY 10007-1866 Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): JEFF BLACK	DATE:	10/09/12
SIC CODE:	ICIS#:	
I. Location of Tank(s) Tribal	II. Ownership of Tank(s)	same as location (I.)
Facility Name NJ ENERGY CORP 30252 Street Address	Owner Name NJ SNERGY Street Address JKB	CORY.
City State Zip Code	425 P 53C	MAIN STREET State Zip Code
For L2E, NJ 07024 County	NEW PALTZ,	
Phone Number, 224-6425 Fax Number Joseph Conficie, ENU. comp.	Phone Number	Fax Number
Contact Person(s)	(945) 256-616 Contact Person(s)	DIRECTOR-
ENGRA AMAIDORS SPECIALIST	SCOTT PARKER	FICILITIES
IIA. Ownership of Other Facilities □Do you own other UST Facilities (Yes) No If Yes, How many Facilities 3 4 How	w many USTs 112	
III. Notification □ Notification to implementing agency; name NJ DSP (State Facility ID # O 15 224)	(EFFERUE THROU	GH 12/31/13)
IV. Financial Responsibility CHART	TS SPECIALTY IN	SURANCE CO.
☐ Guarantee ☐ Surety Bond ☐ Letter of Credi	ice: Insurer/Policy #\$T\$ it (Federal & State government, hazar	
V. Release History N/A To your knowledge, are there any public or private Drinking Water V	Wells in the vicinity? Yes / No	
☐ Releases reported to implementing agency; if so, date(s) ☐ Release confirmed; when and how	er than 25 gallons (estimate) [280.53]	
□ Soil or ground water contamination □ Correct	roduct removal ctive action plan submitted diation completed, no further action;	date(s)
Notes:		

	T				TAN TO	
VI. Tank Information Tank No.	0日1	OEZ	OE3			
Tank presently in use	YES -					
If not, date last used (see Section XII)						
If empty, verify 1" or less left (see Section XII)		·				1111
Capacity of Tank (gal)	120006)			ters the
Substance Stored	GNSSUI	غ				
M/Y Tank installed/ Upgraded	01/91-					
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	DUS FRI -		,			
Spill Prevention	SPILL	BUCKET	2 — >			
Overfill Prevention (specify type)	*NOX					
Special Configuration: Compartmentalized, Manifolded	MANIF	540 E11	70			
VII. Piping Information						
Piping Type: Pressure, Suction	PRESSU	46 -				
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	PERSONEL PURSTIC		*			
No VERTERCATOR	(18) (18)	macre . 0 ed -		SEE AT	tacuso (Rains L Preve	n suco
VIII. Cathodic Protection	N/A 🗹		9			
Integrity Assessment conducted prior to upgrade			The second secon			
Interior Lining: Interior lining inspected	\$	1				
Interior Lining: Interior lining inspected [P. Test records]				landa sono		
Impressed Current CP Test records			and the second			
Impressed Current CP Test records Rectifier inspection records	age (1984). In the second seco					
Impressed Current CP Test records						

-y and -Male - rea	Tank No.	051	052	0153		
IX. UST system Power Gene	used solely by Emergency erator	NO -				
X. Release Dete	ection	N/A 🗆	b			
Tank RD Methods	ATG	725 -		>		
	Interstitial Monitoring		1 y	- 4	1 - 1 - 2 - 3 2 - 1	
	Groundwater Monitoring					
	Vapor Monitoring	,		* 1 J	1 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
	Inventory Control w/ TIT					
and the second	Manual Tank Gauging	1-2FE		111 (4)	71	
	Manual Tank Gauging w/ TTT					
	SIR					
12 Months Monitoring Records I	<u>Must</u> Make Available Last 12 Months For Compliance)	Y&S -				
CE LID A (BOTH Mo Pressurized Piping RI		NK Z-1	TANK pro	MUZAK > 8.	macicity	
	Interstitial Monitoring				and the state of t	
	Groundwater Monitoring					
,	Vapor Monitoring					
12 Months	SIR					
Monitoring Records		1				*
	Annual Line Tightness Test	YES -				
ALLD	Present	YSS-				
ſ	Annual Test			3		
Piping RD Notes: (State What Months Records Were Availa	YES -	Failures and Desc	rihe What Investigation (Decurred Due to Failure)	
	LUISUSED PASS					
0.0	01300 1.05	SCT	25.81145	. "	h	
	TANK MONIS	MORY &	symphoc	4		
	TAPIK MONIS	/24/12	-)			

					\$	212	224
XI. Repairs	N/A	4					
Repaired tanks and piping are tightness	tested within 30 days of repa	nir completion	Y	No	Unknown 🗆		
CP systems are tested/inspected within	6 months of repair of any cat	hodically protected UST s	system Y	N 🗆	Unknown 🗆		
Records of repairs are maintained			Y	N D	Unknown 🗆		
XII. Temporary Closure	N/A	1					
CP continues to be maintained			Υ□	N□	Unknown 🗆		
UST system contains product and releas	e detection is performed		Υ□	N□	Unknown 🗆		
Cap and secure all lines, pumps, manwa	ys		Υ□	N□	Unknown 🗆		
TANK NON	ALARM"	pro a	spream	•			
	ingergalen er ken in	Assets and the second second					

Tar PROTE

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM

Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

	inspection of Underground	Storage Fanks (USTS)
□ No violations observed at	the conclusion of this inspection.	
The above named facility observations and/or recomm		resentative of EPA Region 2, and the following are the inspector's
Violations Observed:		
Regulatory Citation	Violation Description	
\$ 230,20 (FAILURE TO USE AN	overem plevention system
§		
\$ 290.45	FLILURE TO MUNT	IN RECORDS OF HELENIE DETECTION
§	MONTORING	
\$		
\$	ALLEGANA L. Sour-Boucharder and	The second of th
ş		
§		
Actions Taken: □ Field Citation; #	□ Additional information required □ 0	n-site request/Due date
- Mari	ERIFICATION OF OU 160 OMY 11/12 PREVIOUS IT ON 2/3 USUS	ERFILL PREVENTION DEVICES)
Other Participants:	(Please print) (Signature)	Name of EPA Inspector/representative JEFREY & BLAIR (Please print) (Signature) (Credential Number)
		Date of Inspection 10/09/12 Time 1:15 AMPM

	Not alto all
SITE DRAWING	- mmail:
DATE: 10/09/12 TIME ON SITE: 12188/ TIME OFF SITE: 1:15/ WEATHER: 63° + OUSACAST ENVIRONMENTALLY SENSITIVE AREA: Yo No	2
If "Yes", please describe:	PHOTOS
0 0 0 P 0	266 FUSL PAD 267 FP PRE 268 871 PRE 269 F1 KEG 270 871 PRE 271 FP PRE 271 871 PRE 2713 TANK MONITOR 303 SITE
Pictures	

Required Fields to be used for ICIS Only

C	1:	14	itoring
CHIRD	nance	MOO	HOHIG

Activity: UST Inspection

Inspection	Conclusion	Data	Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection?	428
Deficiencies observed: (Put an X for each observed deficiency)	*
Potential failure to complete or submit a notification, report, certification, or manifest	
Potential failure to follow or develop a required management practice or procedure	
Potential failure to maintain a record or failure to disclose a document	
Y Potential failure to maintain/inspect/repair meters, sensors, and recording equipment	

Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes No

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes Y No (3) WILL SEARCH FOR MISSING HUNDRY CSLO RESULT If yes, what actions were taken?

- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes / No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes / No

Regulatory Subject Area	Measure#	SOC Measure / Federal Citation	In Compliance?				
			N/A	Y	N		
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		2/			
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]			1		
		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]					
		Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]					
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]					
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]					
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	V				
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]					
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	1				
		☐ UST system (Choose one)					
×		☐ UST in operation					
		☐ UST in temporary closure					
		CP System is properly operated and maintained					
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -	*				
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.					

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In C	ompli	ance?
			N/A	Y	N
III b. Operation and Maintenance of	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	/		
Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	~	*	SI CONTRACTOR
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]		5	
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.			
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:			
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]		1	
4		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]	- Santa		
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]			
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:			
	100 100 100	Tank and piping meet new UST requirements [280.21(a)(1)]	1		
		Steel tank is internally lined. [280.21 (b)]			
		Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]	1 1 5		

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure	SOC Measure/ Federal Citation	In Compliance?			
Table 1 San	#				N	
I. Release Detection Method	1	Release detection method is present. [280.40(a)]		/		
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		V		
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		1		
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)] Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]				
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			w	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	1			
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	/			

Worksheet - Commonly Used Release Detection Methods

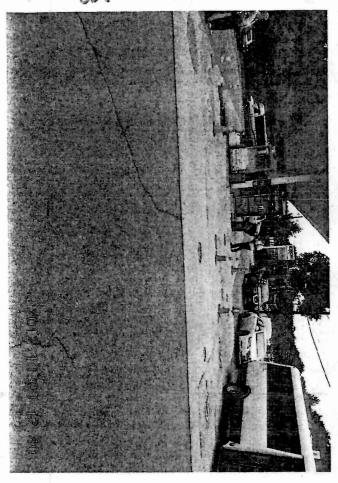
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			A. Inventory Control with Tank Tightness Testing (T.T.T)
	1 1		☐ Inventory control is conducted properly.
			☐ T.T.T. performed as required (See "D" below).
			Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			□ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
· · · · ·	1		Water is monitored at least monthly. [280.43(a)(6)]

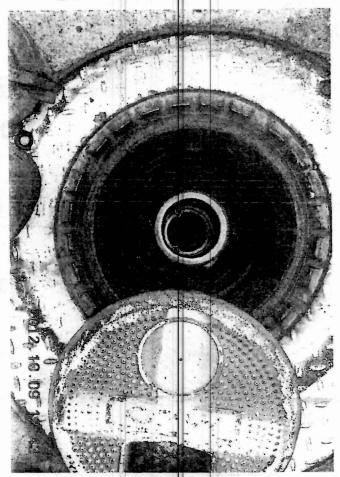
		VV 01 AISHE	et (Continued) - Commonly Used Release Detection Methods
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
0			B. Automatic Tank Gauge (ATG) □ ATG is set up properly. [280.40(a)(2)]
			ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG) Tank size is appropriate for using MTG. [280.43(b)(5)] Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)] No liquid was added to or taken out of the tank during the test. [280.43(b)(1)]
			Equipment is capable of 1/8-inch measurement. [280.43(b)(3)] D. Tightness Testing (Safe Suction piping does not require testing) □ Testing method is capable of detecting a 0,1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] □ Tightness testing is conducted within specified time frames for method: □ Tanks - every 5 years [280.41(a)(1)] □ Pressurized Piping - annually [280.41(b)(1)(ii)] □ Non-exempt suction piping - every 3 years [280.41(b)(2)] □ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
0	0	O .	E. Ground Water or Vapor Monitoring Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
			F. Interstitial Monitoring Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] Sensor properly positioned. [280.40(a)(2)]

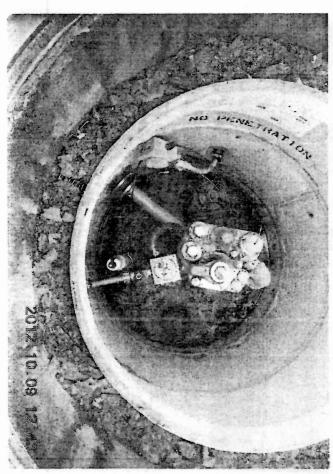
Notes: N/A - Indicates that the measure is not applicable.

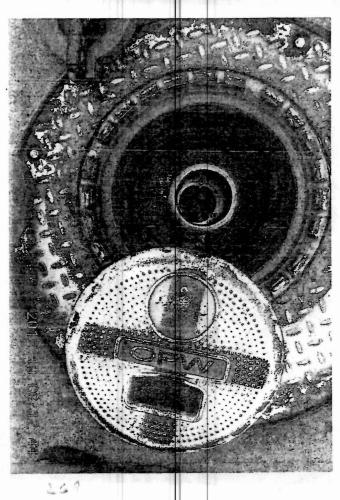
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

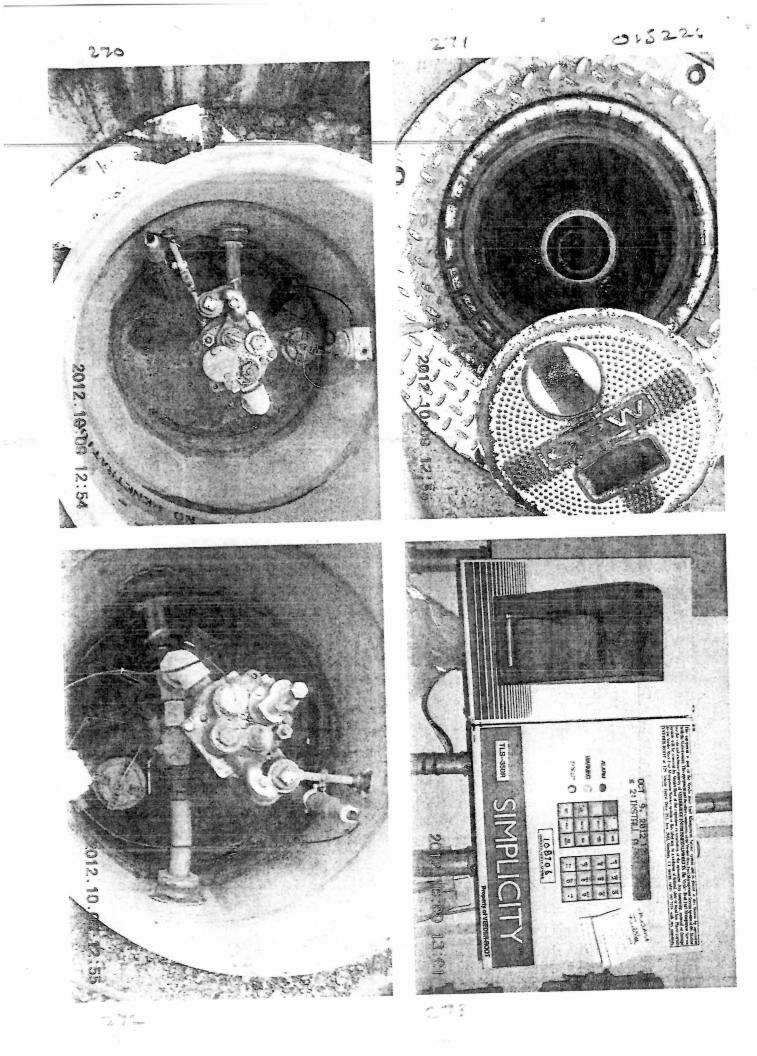
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.













United States Environmental Protection Agency (EPA) Region 2

290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

JEFF BLAUK 05/19/15 DATE: INSPECTOR NAME(S): SIC CODE: ICIS# I. Location of Tank(s) II. Ownership of Tank(s) □ Tribal a same as location (I.) Facility Name Owner Name CORP. 39847 ENER 5112 Street Address ROUTE IN + CRAIC-STREET 536 MAIN City City Zip Code PALT EDISON YU 03317 NEw MY 12561 County County MIDDLESER Phone Number Phone Number Fax Number 732 640-1778 1845 254-162 Contact Person(s) ENU, COMP. Contact Person(s) DIRECTOR OF EDGAR AMADOR, SPECILLIST PARIEY SCCITT IIA. Ownership of Other Facilities Do you own other UST Facilities Yes No If Yes, How many Facilities 210 How many USTs 698 NJ SFFECTIVE III. Notification 929 THROUGH 03/31/18 □ Notification to implementing agency; name State Facility ID # Notification to 221 35 IV. Financial Responsibility TO KLO MARINE SPECIALTY INS. CO. 15x081RES 03/13/16 Private Insurance: Insurer/Policy # PHP KI147480 ☐ State Fund □ Guarantee □ Surety Bond □ Letter of Credit □ Local Government □ Self Insured □ Not Required (Federal & State government, hazardous substance USTs) V. Release History N/A □ To your knowledge, are there any public or private Drinking Water Wells in the vicinity? Yes //No □ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate) □ Releases reported to implementing agency; if so, date(s) [280,53] ☐ Release confirmed; when and how □ Initial abatement measures and site characterization ☐ Free product removal ☐ Soil or ground water contamination ☐ Corrective action plan submitted ☐ Remediation ongoing □ Remediation completed, no further action; date(s) Notes:

		Enoi	EOOL	15003	ia .		
VI. Tank Inform	nation Tank No.						
Tank presently in use		YES -					
If not, date last used	(see Section XII)			-			
If empty, verify 1" or l	ess left (see Section XII)						
Capacity of Tank (gal))	12,000					
Substance Stored		RECGUS	WIN EYZ	Phe Cus			
M/Y Tank installed/ [Jpgraded	01/91-		\$			
	rofitted sacrificial anode, imposite, FRP, Interior lining, ed (DW)	DW FRP -					
Spill Prevention			BUCKET				
Overfill Prevention (s	pecify type)	Brue B	WAT VAL	reg ->			٠,
Special Configuration. Compartmentalized, N		No-		}			
VII. Piping In	formation				*		•
Piping Type: P	ressure, Suction	PRESSO	KE		-		
Piping Construction: Bare steel, Sacrificial of FRP, Double-walled (1)	Anode, Impressed Current, Flex,	DW Flex				,	
							1
VIII. Cathodic	Protection	N/A or					
	Protection conducted prior to upgrade	N/A D					
		N/A D					
Integrity Assessment of	onducted prior to upgrade	N/A D					
Integrity Assessment c	Interior lining inspected CP Test records	N/A &					
Integrity Assessment of Interior Lining: Impressed Current	Interior lining inspected CP Test records Rectifier inspection records	N/A o					
Integrity Assessment c	Interior lining inspected CP Test records	N/A &					
Integrity Assessment of Interior Lining: Impressed Current Sacrifical Anode:	Interior lining inspected CP Test records Rectifier inspection records	N/A &		V			

	Tank No.	E001	EUOL	EC03	
IX. UST system Power Gene	used solely by Emergency erator	No -			
X. Release Dete	ection	N/A 🗆			
Tank RD Methods	ATG				
+	Interstitial Monitoring	YES -			
	Groundwater Monitoring				
1	Vapor Monitoring				
	Inventory Control w/ TTT				
	Manual Tank Gauging				
	Manual Tank Gauging w/ TTT				
	SIR				
12 Months (2) Monitoring Records (1)	Must Make Available Last 12 Months For Compliance)	725-			
Pressurized Piping RI		N/A o		TIAL RESULTS FOR - SIMPLICITY (VEENAIL RESULT)	
	Interstitial Monitoring				
	Groundwater Monitoring				
	Vapor Monitoring				
12 Months	SIR				
Monitoring Records					
US1NG ELLU	Annual Line Tightness Test	4ES-			
ALLD	Present	YES-			
	Annual Test	Y&S.	1		
Piping RD Notes:	State What Months Records Were Avai	lable, Describe A	ny Failures and De	escribe What Investigation Occurred Due to Failure)	•
TEST	RESIDETS	(73.ST	カルマモー	+ 04/09/15)	

XI. Repairs N/A B			(x.
Repaired tanks and piping are tightness tested within 30 days of repair completion	Yo	N□	Unknown 🗆
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Υo	No	Unknown 🗆
Records of repairs are maintained	Υ□	N□	Unknown 🗆
XII. Temporary Closure N/A			
XII. Temporary Closure N/A CP continues to be maintained UST system contains product and release detection is performed			Unknown

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Underground Storage Tank Team New York, NY 10007-1866

Facility Name	515	E # 39.847
Address 470	RIE	IN+Chica, Ebison
UST Reg#	Ni	5 022135

Inspector Observation Report Inspection of Underground Storage Tanks (USTs)

	at the conclusion of this inspection.	
The above named fa	cility was inspected by a duty authorized represented corrective action(s):	esentative of EPA Region 2, and the following are the inspector's
Potential Violations Obse	rved:	
Regulatory Citation	Violation Description	
§		
}		
§		
9		
§		
§		
8		
Comments/Recommenda		Name of EPA Inspector/representative
Edg AR Other Participants:		(Credential Number)
		Date of Inspection 05/19/15 Time 12:40 QMPM

Init/Date 31613 05/19/15

05/02/2014

SITE DRAWING	
05/18/15	•
DATE: 05/19/15 TIME ON SITE: 10:10 AM TIME OFF SITE: 10:40 AM	0.0
	its not usis:
ENVIRONMENTALLY SENSITIVE AREA: Y N N N P	40.80654'N
(0)	14.39259'W
(P) 00 pt	
M (n)	
STP (R)	
	PHOTOS
	212 FP
DISCENZERS	213 STYP
	214 FP
	215 STP
	216 1
	217 STP.
D TNUK MON TON	218 FUEL 1/10
	219 DISPENSELL
	220 TANK MONITOR
	221 SITE
Pictures	

Required Fields to be used for iCIS Only

Compliance Monitoring

Activity: UST Inspection

	Inspection	Conclusion	Data	Sheet	
--	------------	------------	------	-------	--

1) Did you observe deficiencies (preferred violations) during the on-site inspection? No
Deficiencies observed: (Put an X for each observed deficiency)
Potential failure to complete or submit a notification, report, certification, or manifest
Potential failure to follow or develop a required management practice or procedure
Potential failure to maintain a record or failure to disclose a document
Potential failure to maintain/inspect/repair meters, sensors, and recording equipment
Potential failure to report regulated events, such as spills, accidents, etc.

- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections?
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes/I No

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation		In Compliance?					
			N/A	Y	N				
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]	,	1					
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		1					
		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]							
		Alarm is operational. [280,20(c)(1) (ii)(B), 280,21(d)]							
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]							
		[280.20(c)(1)(ii)(B), 280.21(d)]							
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	V						
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	~						
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]							
		UST system (Choose one)		The same of the sa					
	-	UST in operation							
		Cl UST in temporary closure							
		CP System is properly operated and maintained							
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -							
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.							

		SOC Measure / Federal Citation		In Compliance?		
III b. Operation and	6	UST systems with impressed annual to the	N/A	Y	N	
Maintenance of Corrosion Protection	refraction [200.31(c)]	1				
(Continued)	1	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]				
V. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]				
3		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.		V	Maria de la companya de Carlo	
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:				
1,		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]				
1		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]				
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]				
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:				
	17	Tank and piping meet new UST requirements [280.21(a)(1)]				
~		I Steel tank is internally lined. [280.21 (b)]				
		Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]				

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

	D.W	SOC Measure/ Federal Citation	In Compliance?			
Regulatory Subject Area	Area Measure #		N/A	¥	N	
I. Release Detection Method	1	Release detection method is present. [280.40(a)]				
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). $[(280.40(a)(1)]]$		V		
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		V		
	4	Implementing agency has been notified of suspected release as required. [(280.40(b))] Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]				
11. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		/		
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	V		A 11700 L 74 1900	
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	1			

Worksheet - Commonly Used Release Detection Methods

Tank	Pressurize	Non-exempt	Release Detection Method
	d Pipe	Suction	
(Choose one)	(Chouse Two)	Pipe (Choose one)	
		(Choung sale)	A. Inventory Control with Tank Tightness Testing (T.T.T)
			☐ Inventory control is conducted properly.
			T.T.T. performed as required (See "D" below).
		,	Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating
			day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			Product dispensing is metered and recorded within local standards for meter calibration to required accuracy.
			[280.43(a)(5)]
			□ Water is monitored at least monthly. [280.43(a)(6)]

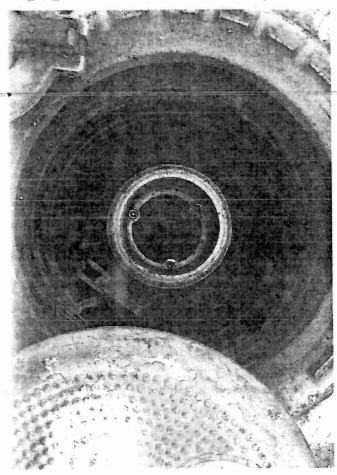
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			B. Automatic Tank Gauge (ATG) ATG is set up properly. [280.40(a)(2)] ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG) □ Tank size is appropriate for using MTG. [280.43(b)(5)] □ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) □ Method is being conducted correctly. [280.43(b)(4)] □ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
			D. Tightness Testing (Safe Suction piping does not require testing) Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] Tightness testing is conducted within specified time frames for method: Tanks - every 5 years [280.41(a)(1)] Pressurized Piping - annually [280.41(b)(1)(ii)] Non-exempt suction piping - every 3 years [280.41(b)(2)] Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐.
4	0	0 .	Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)] F. Interstitial Monitoring Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] Sensor properly positioned. [280.40(a)(2)]

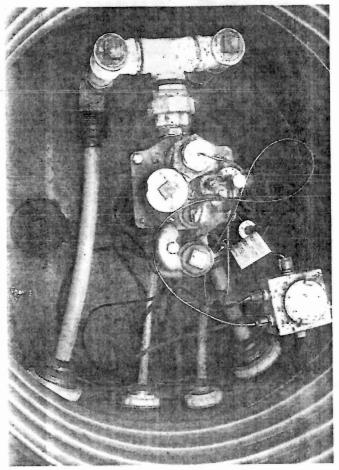
	Worksheet (Continued) - Commonly Used Release Detection Methods					
Tank (Ceoce sae)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method			
	Ó		G. Automatic Line Leak Detector (ALLD) USING ELLO ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]			
			H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)]			
			☐ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]			

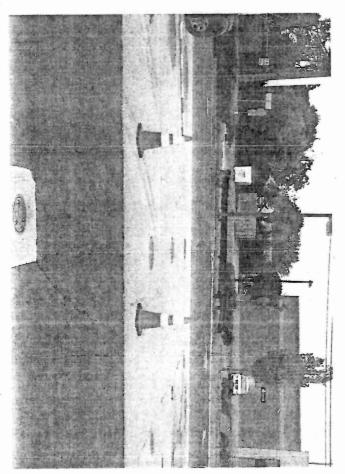
Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

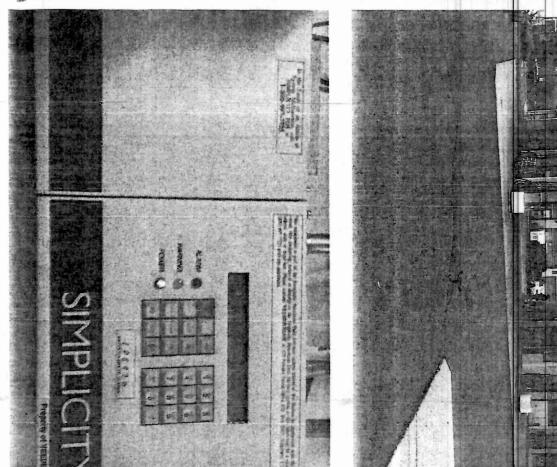
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.















United States Environmental Protection Agency (EPA) Region 2 290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

SPECTOR NAME(S): JEFF BLAIR		
C CODE:	ICIS#:	
. Location of Tank(s)	II. Ownership of Tank(s)	□ same as location (I.)
acility Name NJ ENERGY CORP. = 39847	Owner Name NJ. ENEYCORY	CORP.
Greet Address 470 ROUTE 1 NORTH + CRAIG	Street Address 536 MAIN 85	REST
State Zip Code EDISON TWP, NJ 03817	NEW PLUTZ,	State Zip Code
MIDILESEX	County	
Phone Number Fax Number (732) 640-1778	Phone Number (948) 25601	
Contact Person(s) ENV. COMT. SPECILLIST	Contact Person(s) SCOTT PARK	DIRECTOR-
III Notification	How many USTs	
If Yes, How many Facilities 34 III. Notification Notification to implementing agency; name Notification 10 22 135	(EFFECTIVE THICOSE	
If Yes, How many Facilities 34 III. Notification Notification to implementing agency; name MELL State Facility ID # 0 22 1 35 IV. Financial Responsibility CHARTER 5	(EFFECTIVE THUSSELING	CE CO.
If Yes, How many Facilities 34 III. Notification Notification to implementing agency; name State Facility ID # 0 22 13 5 IV. Financial Responsibility State Fund Private Instance Surrety Bond Letter of C	(EFFECTIVE THICSSE PECLLTY INSURAN Trance: Insurer/Policy# ST	CE CO.
If Yes, How many Facilities 34 III. Notification Notification to implementing agency; name Note of State Facility ID # 0 22-135 IV. Financial Responsibility Private Insured Private Insured Letter of Conductant Conduction Surety Bond Letter of Conductant Co	EFFECTIVE THUSISM IECULTY INSURAN Dirance: Insurer/Policy #ST_ redit red (Federal & State government, ha	こと こ。 プラリー リンタラ zardous substance USTs)
If Yes, How many Facilities 34 III. Notification Notification to implementing agency; name State Facility ID # 0 22 1 35 IV. Financial Responsibility State Fund Private Insured Private Insured Letter of Collection Co	EFFECTIVE THUSISM IECULTY INSURAN Dirance: Insurer/Policy #ST_ redit red (Federal & State government, ha	こと こ。 プラリー リンタラ zardous substance USTs)
If Yes, How many Facilities	(EFFECTIVE THISSE INSURANTY INSURANT ITALITY I	こと こ。 プラリー リンタラ zardous substance USTs)
If Yes, How many Facilities 34 III. Notification Notification to implementing agency; name State Facility ID # 0 22 13 5 IV. Financial Responsibility State Fund Private Insumantate Surety Bond Letter of Control	EFFECTIVE THUSSELVE THUSSELVE INSCRIPTION OF ST AND ARREST OF THE ST AND	こと こ。 プラリー リンタラ zardous substance USTs)
If Yes, How many Facilities 34 III. Notification Notification to implementing agency; name State Facility ID # 0 22 13 5 IV. Financial Responsibility State Fund Private Insured Private Insured Not Requirement Self Insured Not Requirement V. Release History To your knowledge, are there any public or private Drinking Water Release reported to implementing agency; if so, date(s) Release Confirmed; when and how Initial abatement measures and site characterization Soil or ground water contamination	EFFECTIVE THUSE PECULTY INSURANT Parance: Insurer/Policy #ST redit red (Federal & State government, have ret Wells in the vicinity? Yes / No reater than 25 gallons (estimate) [280.53] rece product removal paractive action plan submitted	こと こ。 プラリー リンタラ zardous substance USTs)

							,
VI. Tank Infor	mation Tank No.	Fool	EOSZ	EUU3	14		
Tank presently in use		YES-)			
If not, date last used	(see Section XII)				J	,	
If empty, verify 1" or	less left (see Section XII)						
Capacity of Tank (gal)	120006					
Substance Stored		CNSOL	JE	×	K.		
M/Y Tank installed/	Upgraded	01/91-					
	trofitted sacrificial anode, omposite, FRP, Interior lining, ed (DW)	DW FXII -		ż	•		
Spill Prevention			BUCKETS				
Overfill Prevention (s	specify type)	*No*-		3			
Special Configuration Compartmentalized,		No-		۷			
VII. Piping I	nformation	T 10					
Piping Type:	Pressure, Suction	LICERSON	165-	7		*-*	
Piping Construction: Bare steel, Sacrificial FRP, Double-walled (Anode, Impressed Current, Flex, DW)	FERSEI RE	化を レビ		*		
Tank and Piping N			1-010	i dus	いな。ひコム	V Sevi	\$ /a .
Tank and Piping N			1-010	PES ATTY PESCANDO USAFILL	uzouta letel 1 luc pleusnt	NEMO)	-E(S)
Tank and Piping N	JO VENLEICANO COC AND 10		1-010	SEZ ATTY REGARDO USILPILL	uzuloi lehed i puc pleusnt	NEMO)	- & (\$)
VIII. Cathodic	JO VENLEICANO COC AND 10	N 0F nment DED 115/12	1-010	PES NOTO PESCHIOL	uzeuzea lenea pleuzat	NEMO)	- & (\$)
VIII. Cathodic	Protection conducted prior to upgrade	N 0F nment DED 115/12	1-010	PLE ATTY PEGANON USILPILL	uzivita	NEMO)	-E(S)
VIII. Cathodic Integrity Assessment of Interior Lining:	Protection conducted prior to upgrade Interior lining inspected	N 0F nment DED 115/12	1-010	REGARDO USAFILL	uboution terrol 1	NEMO)	-E(\$)
VIII. Cathodic Integrity Assessment of Interior Lining:	Protection Conducted prior to upgrade Interior lining inspected CP Test records	N 0F nment DED 115/12	1-010	PLE ATTY PEGNINO USINFILL	UBUTION LEHED I	NEMO)	- & (\$)
VIII. Cathodic Integrity Assessment of Interior Lining: Impressed Current	Protection Conducted prior to upgrade Interior lining inspected CP Test records Rectifier inspection records	N/A of	1-010	REGARDIUS LEILU	UBUTTO	NEMO)	- & (\$)
VIII. Cathodic	Protection Conducted prior to upgrade Interior lining inspected CP Test records	N 0F nment DED 115/12	1-010	REGARDIUS LEILU	UBUTTO	now)	- & (\$)

137	Tank No.	Edui	E007	E003		
X. UST system Power Gen	n used solely by Emergency erator	, No -				
K. Release Det	ection	Ν/Λ □				
Tank RD Methods	ATG	425	Y25-			
	Interstitial Monitoring	17				1 7
	Groundwater Monitoring					
	Vapor Monitoring			. (68) (12		
	Inventory Control w/ TTT				1	44 1
	Manual Tank Gauging	A THE PARTY		error entreprise		-12
	Manual Tank Gauging w/ TIT					
	SIR					
12 Months Monitoring Records	(<u>Must</u> Make Available Last 12 Months	すいか				~
	State What Months Records Were Avail		THUE 1	nonna		f
		N/A 🗆	THUR 7	130000		
			J74012 7	130000		
	RD Methods		J7401C 7	13(1/13)		
	RD Methods Interstitial Monitoring		J7401C 7	13(7.73)		
Pressurized Piping I	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR		J-4012 7			
Pressurized Piping I	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR	N/A a				
Pressurized Piping I	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR	N/A = Y 2.5 -				
Pressurized Piping I	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR Annual Line Tightness Test	N/A = Y 2.5 -				

and the court of t				604	21:5
XI. Repairs	I/A 🗹				
Repaired tanks and piping are tightness tested within 30 days of	repair completion	Υ□	N□	Unknown 🗆	
CP systems are tested/inspected within 6 months of repair of any	cathodically protected UST system	Y□	N□	Unknown 🗆	
Records of repairs are maintained		Υ□	N□	Unknown	
XII. Temporary Closure	VAE				
CP continues to be maintained		Υ□	N□	Unknown 🗆	
UST system contains product and release detection is performed		Y□	N□	Unknown 🗆	
Cap and secure all lines, pumps, manways		Yo	N□	Unknown 🗆	
Notes:					
*					
and the control of th	etapas e e e e e e e e e e e e e e e e e e e			and the same of	
					*

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

No violations observed at the conclusion of this inspection.						
The above named facility bservations and/or recomme	y was inspected by a duly authorized representanted corrective action(s):	ative of EPA Region 2, and the following a	re the inspector's			
Violations Observed:						
Regulatory Citation	Violation Description					
280.45	FALLURE TO MUINDAIN REC	will of Release Detec	ron			
	MONITORING					
			/			
280,20@	FAILURE TO USE KN JUE	RELL PREVENTION SYSTEM	¥			
	Telephone Telephone Telephone		To Alexandra guinero			
			4 4			
_ 100 J	AND RESULT					
Edgan Other Participants:	-	(Please print)	Auk			
oror rancepants.		(Credential Number)				
-		te of Inspection 10 / 55 / 12. Time	FES AMPM			

OLLIES"

SITE DRAWING

DATE: 10/33/17 TIME ON SITE: 10120 AM TIME OFF SITE: 13:45AM

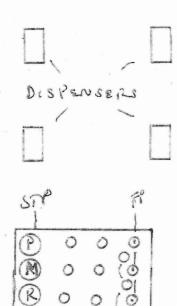
WEATHER: 70° + OVERCAST

ENVIRONMENTALLY SENSITIVE AREA: Y D N P

If "Yes", please describe:

8701LE

TANK MENTER



OHI FO KEG

OHZ STO KEG

OHZ STO KEG

OHZ STO MID

OHH ST

& Pictures

yn

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection	Conclusion	Data Sheet
III ODCCUCII	Contolicit	Data Olioot

1) Did you observe deficiencies (preferred violations) during the on-site inspection?
Deficiencies observed: (Put an X for each observed deficiency)
Potential failure to complete or submit a notification, report, certification, or manifest
Potential failure to follow or develop a required management practice or procedure
Potential failure to maintain a record or failure to disclose a document
Potential failure to maintain/inspect/repair meters, sensors, and recording equipment
Potential failure to report regulated events, such as spills, accidents, etc.
2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes N

- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes No 2) will followed overtall prevention vettigentions If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes No

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In C	ompli	ance?
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		/	
Π. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]			w
		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
	,	Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	W		
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	w		
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	V		
		☐ UST system (Choose one)			
		UST in operation			
		UST in temporary closure			
	-	☐ CP System is properly operated and maintained			
۵		CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Regulatory Subject Area	Measure#	SOC Measure / Federal Citation	In C	ompli	ance?
			N/A	Ÿ	N
III b. Operation and Maintenance of	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	1		
Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	/		
IV. Tank and Piping	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected.			
Corrosion Protection		[280.20(a), 280.20(b), 280.21(b), 280.21(c)]		1	
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.		*	
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:	ering. P		
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]			
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]			
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]			
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:			
That are		Tank and piping meet new UST requirements [280.21(a)(1)]	-		
		Steel tank is internally lined. [280.21 (b)]	3		
,		☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure	SOC Measure/ Federal Citation	In	Complia	nce?
	#		N/A	Y	N
I. Release Detection Method	1	Release detection method is present. [280.40(a)]		/	
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		1	
	3 -	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		1000	
#	4	Implementing agency has been notified of suspected release as required. [(280.40(b)] Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]	~		
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			V
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	/		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	1		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			A. Inventory Control with Tank Tightness Testing (T.T.T)
			☐ Inventory control is conducted properly.
	1		☐ T.T.T. performed as required (See "D" below).
			☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
	1		☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			□ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
			□ Water is monitored at least monthly. [280.43(a)(6)]

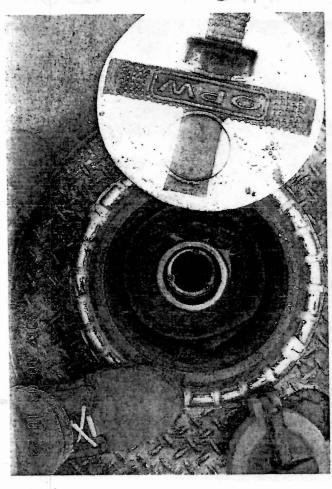
		Workshe	et (Continued) - Commonly Used Release Detection Methods
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
0 ^			B. Automatic Tank Gauge (ATG)
			☐ ATG is set up properly. [280.40(a)(2)]
			ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)]
			ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			☐ Tank size is appropriate for using MTG. [280.43(b)(5)]
			☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐
			Method is being conducted correctly. [280.43(b)(4)]
	1.		□ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □
			Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
	10		D. Tightness Testing (Safe Suction piping does not require testing)
COLUMN TO THE PERSON TO THE PE			Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]
	1 1		Tightness testing is conducted within specified time frames for method:
	1 1		☐ Tanks - every 5 years [280.41(a)(1)]
			Pressurized Piping - annually [280.41(b)(1)(ii)]
			□ Non-exempt suction piping - every 3 years [280.41(b)(2)]
			☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring
			☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐
			Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]
	* × v		☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐
			Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
			F. Interstitial Monitoring
tue!	_		☐ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]
	*		☐ Sensor properly positioned. [280.40(a)(2)]

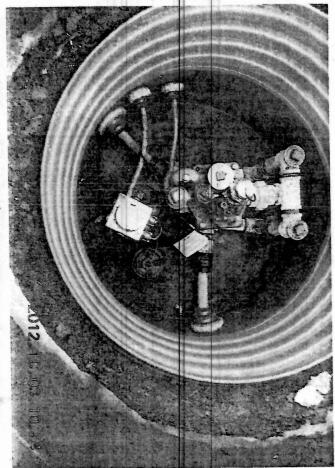
Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			G. Automatic Line Leak Detector (ALLD) ALLD is present and operational. [280,44(a)] Annual function test of the ALLD has been conducted and records are available. [280,44(a)]
			 H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] □ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or □ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complics with any conditions imposed by agency. [280.43(h)(2)] □ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

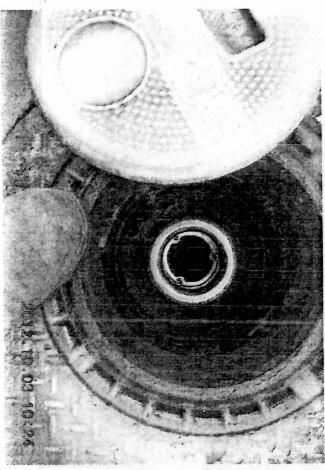
Notes: N/A - Indicates that the measure is not applicable.

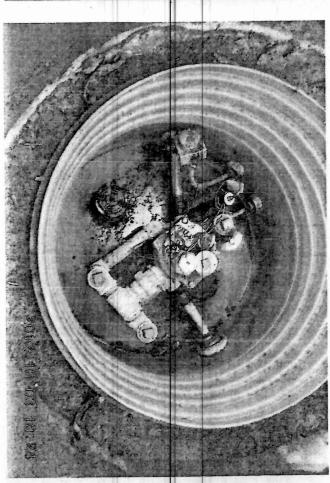
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

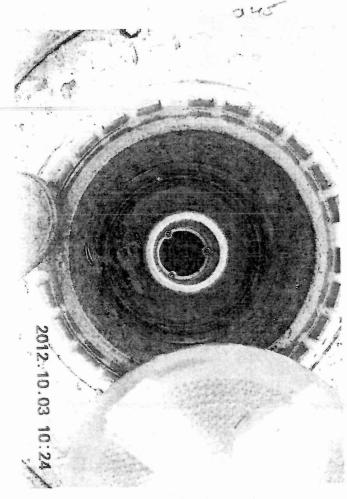


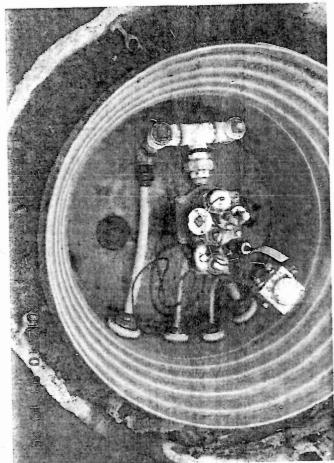


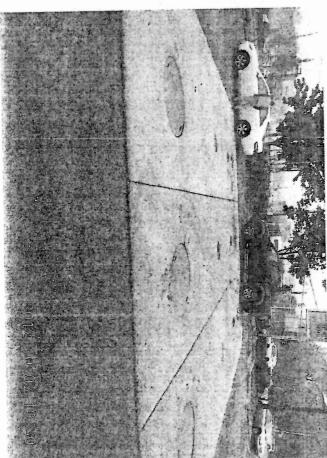


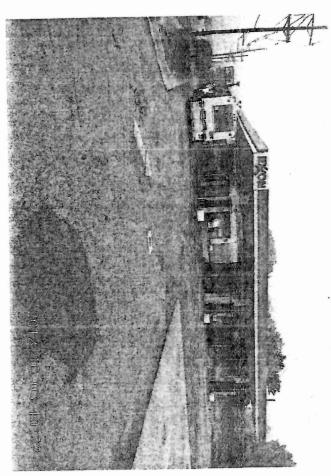












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